

**Name of the issue: NHPC Limited**

|   |                                                           |                                                                                   |                  |
|---|-----------------------------------------------------------|-----------------------------------------------------------------------------------|------------------|
| 1 | <b>Type of issue (IPO/ FPO)</b>                           | IPO                                                                               |                  |
| 2 | <b>Issue size (Rs. in crore)</b>                          | 6038.55*                                                                          |                  |
|   |                                                           | *includes Offer for Sale of Rs.2012.85 Crore                                      |                  |
| 3 | <b>Grade of issue alongwith name of the rating agency</b> | <i>Name of Agency</i>                                                             | ICRA Limited     |
|   |                                                           | <i>Grade</i>                                                                      | ICRA IPO Grade 3 |
| 4 | <b>Subscription level (number of times)</b>               | Overall 23.61 times                                                               |                  |
|   |                                                           | Note: The above figure is net of cheque returns, but before technical rejections. |                  |
|   |                                                           | Source: Final Post Issue Report                                                   |                  |

**5 QIB holding (as a % of total outstanding capital) as disclosed to stock exchanges**

| Particular                                  | Percentage (%) |
|---------------------------------------------|----------------|
| <i>(i) allotment in the issue*</i>          | 8.06           |
| <i>(ii) at the end of Sep 30, 2009**</i>    | 5.25           |
| <i>(iii) at the end of March 31, 2010**</i> | 4.79           |
| <i>(iv) at the end of March 31, 2011**</i>  | 4.38           |
| <i>(v) at the end of March 31, 2012**</i>   | 4.61           |

Source: \* Basis of Allotment Minutes

Source: \*\* Clause 35 filings with stock exchanges representing the sum of the "Institutions" category in the reporting

**6 Financials of the issuer\***

(Rs. in crore)

| Parameters                              | FY 2009-10 | FY 2010-11 | FY 2011-12 |
|-----------------------------------------|------------|------------|------------|
| Income from operations^                 | 5,227.32   | 5,143.65   | 6,920.33   |
| Net Profit for the period               | 2175.56    | 2316.16    | 3,085.58   |
| Paid-up equity share capital            | 12300.74   | 12300.74   | 12,300.74  |
| Reserves excluding revaluation reserves | 12806.49   | 14299.52   | 16,343.04  |

Source: Clause 41 filings with stock exchanges

^includes "Other Operating Income"

\*Based on Consolidated Financials of the Company

7 Trading status in the scrip of the issuer

| Particulars                        | BSE                 | NSE                 |
|------------------------------------|---------------------|---------------------|
| (i) at the end of March 31, 2010   | Frequently traded   | Frequently traded   |
| (ii) at the end of March 31, 2011  | Infrequently Traded | Frequently traded   |
| (iii) at the end of March 31, 2012 | Infrequently Traded | Infrequently Traded |

Source: Websites of the respective stock exchanges, www.bseindia.com and www.nseindia.com

8 Change, if any, in directors of issuer from the disclosures in the Prospectus

(i) During the year ended March 31, 2010:

| Name of Director     | Appointed/ Resigned/ Relieved |
|----------------------|-------------------------------|
| Mr. Rakesh Jain      | Appointed                     |
| Mr. Sudhir Kumar     | Appointed                     |
| Mr. A.Gopalakrishnan | Appointed                     |
| Mr. Jayant Kawale    | Relieved                      |

(ii) During the year ended March 31, 2011:

| Name of Director      | Appointed/ Resigned |
|-----------------------|---------------------|
| Mr. S.K. Garg         | Resigned            |
| Mr. A.B.L. Srivastava | Appointment*        |

(iii) During the year ended March 31, 2012:

| Name of Director         | Appointed/ Resigned/ Relieved |
|--------------------------|-------------------------------|
| Ms. Komal Anand          | Resigned                      |
| Mr. Arun Kumar Mago      | Resigned                      |
| Mr. Raman Sidhu          | Resigned                      |
| Mr. R. Jeyaseelan        | Resigned                      |
| Dr. Kuriakose Mamkoottam | Resigned                      |
| Mr. K. Dharmarajan       | Resigned                      |
| Mr. Sudhir Kumar         | Relieved                      |
| Mr. Rakesh Jain          | Relieved                      |
| Mr. R. Jeyaseelan        | Appointed                     |
| Mr. G. Sai Prasad        | Appointed                     |
| Mr. G. S. Vedi           | Appointed                     |
| Mr. A.K.Mago             | Appointed                     |
| Mr. A. S. Bakshi         | Appointed                     |
| Mr. Ashoke K. Dutta      | Appointed                     |
| Mr. Atul Kumar Garg      | Appointed                     |

Source: Stock Exchange Filings

9 Status of implementation of project/ commencement of commercial production

(i) as disclosed in the Prospectus

| S. No. | Identified Project | Original Date of Completion (as per CCEA Sanction) | Estimated Date of Completion (as per Management Estimates) |
|--------|--------------------|----------------------------------------------------|------------------------------------------------------------|
| 1      | Subansiri Lower    | September, 2010                                    | December, 2012                                             |
| 2      | Uri II             | November, 2009                                     | February, 2011                                             |
| 3      | Chamera III        | August, 2010                                       | August, 2010                                               |
| 4      | Parbati III        | November, 2010                                     | November, 2010                                             |
| 5      | Nimoo Bazgo        | August, 2010                                       | August, 2010                                               |
| 6      | Chutak             | February, 2011                                     | February, 2011                                             |
| 7      | Teesta Low Dam IV  | September, 2009                                    | August, 2011                                               |

(ii) Actual implementation No reference has been made in filings done with stock exchanges

(iii) Reasons for delay in implementation, if any

As reported by Monitoring Agency ("IDBI Bank") through its fifth report reasons for delay as are follows:

| Name of the Projects        | Scheduled COD as disclosed in the Prospectus | Likely COD                                               | Reasons for Delay (As informed by NHPC)                                                                                                                                                                                                                                                                                                                                                                                                                                                  | Proposed Course of Action (As informed by NHPC)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|-----------------------------|----------------------------------------------|----------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Identified Projects:</b> |                                              |                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| Chamera III                 | Aug-10                                       | 1 <sup>st</sup> Unit in Nov 11 & Other 2 Units in Dec 11 | Encounterance of cavity in lower expansion gallery due to poor geology. Excessive seepage to the tune of 50-60 cumecs in diversion tunnel was encountered which was reported after lowering of diversion tunnel gates due to which diversion tunnel plugging works were affected. Heavy rainfall during Aug 11 further derailed the diversion tunnel plugging efforts due to resultant floods. Other works were also affected on this account due to slides all along with Project area. | Due to implementation of compression programme for HM works w.r.t. radial gates, all (3 nos) radial gates were made operational on 22.06.2011. Cavity treatment of LEG is in process with the provision of Ribs and all out efforts are being made to complete the works at the earliest with due diligence to all precautionary & safely measures. As on date, 59 m overt lining, 25 m invert lining and other miscellaneous work is balance in LEG. With concerted efforts of Project, the seepage/leakage from DT inlet has been reduced to permissible limits and now it has been planned to carry out plugging works during lean season Period i.e. in Oct 11. However, reservoir filling upto EL 1370 M has commenced w.e.f. 29.09.11. All out efforts are being made to commission first Unit by Nov 2011. |

|             |        |        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                              |
|-------------|--------|--------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Nimoo Bazgo | Aug-10 | Nov-12 | <p>Due to extended winter in the last season beyond Mar 11, installation of hydraulic system for commissioning of radial gates could not be done and the mobilized manpower had to withdraw from site. As a result the commissioning of the Radial gates could be achieved on 13/4/2011. By that time, the discharge in the river increased considerably. It will be worth highlighting here that the time available for IInd stage river diversion is only upto April for Indus river since from May onwards the discharge swells more that 100 cumecs making river diversion difficult. In spite of the hydrological limitation and the requirement of heading up of water as much as 10m three attempts were made for river diversion but all efforts failed. Thereafter the river diversion was not possible before October due to the high discharge in the river. Furthermore there is a limitation imposed by Indus Treaty which allows Reservoir filling from 1<sup>st</sup> July to 20<sup>th</sup> August. Thus the total impact due to the said limitations is more than a year. Accordingly the project is now scheduled</p> | <p>The matter of reservoir filling is being taken up with the Pakistan Indus commissioner to reach upon a consensus for earlier reservoir filling.</p>                                                                                                                                                                                                       |
| Parbati III | Nov-10 | Jun-12 | <p>Very poor geological conditions encountered in head race tunnel from Face-2 &amp; Face-3 delayed HRT excavation and further HRT concreting suffers for want to rectification of ribs erected in geologically weak zone. E&amp;M work suffered due to delay in deployment of new erection sub contractor by M/s BHEL. Erection work of machines hampered due to seepage in power house carven. Frequent strikes/work stoppage by locals. Recently, works at all fronts were stopped by the locals from 01.07.11 to 14.07.11 demanding regular employment in NHPC. Due to flash flood on 16th August 2011, the Adit-2 to HRT got blocked with debris, cleaning of the same is in progress. All other fronts also got severely affected due to heavy rainfall in project area from 13th to 16th August 2011.</p>                                                                                                                                                                                                                                                                                                                         | <p>Contractor has been impressed upon to deploy additional resources to speed up work. M/s BHEL is being regularly pursued for timely supply of E&amp;M equipments. Matter is being pursued with District&amp; State administration for speedy resolution of local problems. Restoration work is in progress and likely to be completed by October 2011.</p> |

|                 |        |        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|-----------------|--------|--------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Subansiri Lower | Dec-12 | Aug-14 | <p>Adverse nature of law and order condition in the area, frequent strikes/bandh by anti dam pressure groups of Assam like AASU, KMSS, TMPK and others with demands for stoppage of construction activities of the project till implementation of the recommendations of D/s Impact studies group. These activities have increased significantly after unloading of long held up equipments like turbine runners, MIV plugs, annel rings etc at Jogighopha in the district of Bogaigoan (Assam) recently. Delay in signing of MOA related to the project with Govt. of Assam and frequent strikes and agitation by local people are hampering the progress. Due to major damage to Ranganadi bridge near North Lakhimpur in August 2009, the main approach to project i.e. NH-52 had remained cut off for movement of heavy traffic, Supply of construction material and plants &amp; equipments badly affected due to load restrictions till the bridge was restored with the reopening of traffic over Ranganadi bridge without load restriction in December 2010. Delay in restoration works of power house back slope pending completion of installation of RCC dowels/Piles in Unit-3 to Unit-5 area. Delay in start of cut off wall works due to delay in finalization of specialized sub agency for cut-off wall.</p> | <p>Matter is being closely pursued with State and Central Govt. authorities to ease the situation and minimize the impact of adverse law and order conditions. Coordination is being maintained with state police authorities to facilitate movement of construction materials towards the project. NHPC is making all out efforts to create awareness &amp; educate the general public about the correct facts &amp; figures pertaining to project. Brochures and pamphlets are being distributed amongst the different stakeholders. Regular interaction is also being held with print &amp; electronic media to dispel the doubts about the project and propagate the beneficial aspects of the project. Action is being taken for wide publicity in print and electronic media. Meeting s have been held with top officials of State Govt. and police authorities to co-ordinate the movement of major consignment of E&amp;M equipments recently unloaded from barges at Jogighopha. Though no success has been met with, the project is looking forward to an early resolution of the problem. Installation of RCC dowels/piles work was restated in April 2011. Till date, about 70% of RCC dowels/piles work was restated in April 2011. Till date, about 70% of RCC dowels work at EL120.8m &amp; EL 114.5m completed. Mobilization advance and financial assistance extended to the contractor to expedite the mobilization of cut off wall equipments which are under transit to project at present. The work will be taken up during this working season.</p> |
|-----------------|--------|--------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|                                          |        |                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|------------------------------------------|--------|---------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Uri II                                   | Feb-11 | 1 <sup>st</sup> Unit in Dec 11, 2 <sup>nd</sup> & 3 <sup>rd</sup> Unit in Jan 12 and 4 <sup>th</sup> Unit in Feb 12 | Works in all fronts suffered from Feb 2011 to Apr 11 due to rainfall and snowfall. Transportation of construction material was also affected on this account. Overtopping of Cofferdams on 17.04.2011 on account of unprecedented rainfall in the Project as well as Catchment area, resulting in flash flood of 1000 cumecs. Flooding of TRT outlet and TRT due to flash flood in Goltanallah on 16.09.2011. The works of other areas also got affected due to heavy rains. | In spite of heavy discharge in River, Cofferdam was restored on 24.05.11 and subsequently River was diverted through Dam body by lowering DT gates on 15.07.11. Further Reservoir filling upto FRL was also achieved on 18.08.11 as per stipulations of Indus Water Treaty. Additional dewatering pumps have been deployed for dewatering of TRT and downstream area. All out efforts are being made to commission first Unit by Dec 2011. |
| Chutak                                   | Feb-11 | Feb-12                                                                                                              | Winter extended beyond Mar 11 this year (normal winter period in Ladakh region ends by mid March) and the adverse climatic condition continued upto 1 <sup>st</sup> week of Apr 11. This affected open work of TRT outlet which otherwise was planned for completion by May 11. TRT works could be completed in Jul 11 and thereafter the reservoir and water conductor system filling could commence.                                                                       | In spite of the tough conditions of site, spinning of the first unit has been done on 12/9/11 and the commissioning of the 1 <sup>st</sup> unit is now anticipated by 16/10/11 and last unit shall be commissioned by Feb 12 due to winter again starting from October onwards as the efficiency of the manpower reduces drastically.                                                                                                      |
| Teesta Low Dam IV                        | Aug-11 | Dec-12                                                                                                              | All the project construction activities were stopped due to strike called by GJMM, a local political party from 12.01.11 to 15.01.11, 18.01.11 to 24.01.11 and further from 09.02.11 to 18.02.11.                                                                                                                                                                                                                                                                            | After GJMM strike, M/s HCC started mobilizing manpower and started the project construction activities in low ebb with available manpower from 14.03.11. Work is in progress. Contractor is being pursued vigorously to increase the manpower.                                                                                                                                                                                             |
| <b>Out of General Corporate Purpose:</b> |        |                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| Teesta Low Dam III                       | Feb-11 | May-12                                                                                                              | All the project construction activities were stopped due to strike called by GJMM, a local political party, from 12.01.11 to 15.01.11, 18.01.11 to 24.01.11 and further from 09.02.11 to 18.02.11.                                                                                                                                                                                                                                                                           | After GJMM strike, work could be started on 17.03.11 in left bank retaining wall and on 24.03.11 in barrage bay S-1 & S-2. Work is in progress. Contractor is being pursued vigorously to increase the manpower.                                                                                                                                                                                                                           |

Source: Monitoring Agency Report

## 10 Status of utilization of issue proceeds

(i) as disclosed in the Prospectus

(Rs. in crore)

| S. No. | Name of Identified Project | Estimated Expenditure to be incurred          |                 |                            |
|--------|----------------------------|-----------------------------------------------|-----------------|----------------------------|
|        |                            | During July<br>1, 2009 –<br>March 31,<br>2010 | Fiscal 2011     | Fiscal 2012 and<br>onwards |
| 1      | Subansiri Lower            | 831.00                                        | 1,000.00        | 1,283.75                   |
| 2      | Uri-II                     | 339.99                                        | 370.00          | 175.92                     |
| 3      | Chamera-III                | 290.20                                        | 247.52          | -                          |
| 4      | Parbati-III                | 397.68                                        | 1,151.39        | -                          |
| 5      | Nimoo Bazgo                | 149.31                                        | 175.06          | -                          |
| 6      | Chutak                     | 97.57                                         | 261.56          | -                          |
| 7      | Teesta Low Dam IV          | 296.62                                        | 247.68          | -                          |
|        | <b>Total</b>               | <b>2,402.37</b>                               | <b>3,453.21</b> | <b>1,459.67</b>            |

Note: as per Prospectus only Rs. 1964.52 crore was to be funded out of fresh proceeds, and balance was to be funded out of Debt and internal accruals (as disclosed on page 39 of the Prospectus)

(ii) Actual utilisation

### **As on March 31, 2010**

Out of Proceeds from initial public offering (IPO) of Rs. 6,038.55 crore including premium, the Company retained Rs 4,025.70 Crore as its share proceeds including share premium of Rs. 2,907.45 crore and sale proceeds of the equity of Government of India amounting to Rs. 2,012.85 crore was paid to the Ministry of Power, Government of India. Out of the proceeds, a sum of Rs. 616.06 crore has been utilised for re-coupmnt of capital expenditure already incurred from internal accruals on the projects specified for utilisation, Rs. 3,288.00 crore has been invested as per extant investment policy of the company, Rs. 50.00 crore recouped provisionally for meeting IPO expenditure and balance of Rs. 71.64 crore is lying in bank account under Corporate Liquidity Term Deposit (CLTD).

### **As on March 31, 2011**

Out of proceeds from Initial Public Offering, a sum of Rs.1,592.59 crore has been utilised up to 31st March 2011 for re-coupmnt of capital expenditure already incurred from internal accruals on the projects specified for utilisation, Rs. 38.71 crore recouped for meeting IPO expenditure and balance of Rs. 2,394.40 crore is lying in bank account under Fixed Deposit/Corporate Liquidity Term Deposit (CLTD).

### **As on March 31, 2012**

Out of the Initial Public Offering (IPO) proceeds of Rs. 603855 lacs made during financial year 2009-10, sale proceeds of Rs. 201285 lacs was paid to Ministry of Power, Govt. of India and Rs. 402570 lacs was retained by company. Out of Rs. 402570 lacs a sum of Rs. 221499 lacs has been utilised up to March 31, 2012 for re-coupmnt of capital expenditure already incurred from internal accruals on the projects specified for utilisation, Rs. 177200 lacs has been invested in bank deposits as per extant investment policy of the company and Rs. 3871 lacs recouped for meeting IPO expenditure.

Source: : Clause 41 stock exchange filings

Note: Project wise utilization of funds is not available in Clause 41 stock exchange filings

(iii) *Reasons for deviation, if any* No reasons for deviation are mentioned in the filings made with Stock Exchanges

11 **Comments of monitoring agency**

*As reported by Monitoring Agency ("IDBI Bank") through its fifth report :*

**(a) & (b) Comments on use of funds and comments on deviation, if any, in the use of proceeds of the issue from the objects stated in the Prospectus**

NHPC Ltd. has utilized an amount of Rs. 1873.54 cr out of IPO proceeds, and has invested Rs. 2152.16 crore with various banks in term deposit as per object clause. There has been cost overrun in all the 7 identified projects.

Out of the IPO funds earmarked , there are four projects in which the amount deployed has exceeded the envisaged amount i.e.

(i) in Chamera III, the current deployment of IPO proceeds as on September 30, 2011 was Rs. 319.58 cr as against Rs. 248.09 cr envisaged in the prospectus. The anticipated cost of Chamera III project is Rs.2084 cr against Rs. 1405.63 cr as disclosed in the prospectus.

(ii) in Teesta Low Dam IV the current deployment of IPO proceeds as on September 30, 2011 was Rs. 220.97 cr as against Rs.162.32 cr envisaged in the prospectus. The anticipated cost of Teesta Low Dam IV project is Rs.1502 crore against Rs. 1061.38 cr as disclosed in the prospectus

(iii) in Nimoo Bazgo the current deployment of IPO proceeds as on September 30, 2011 was Rs. 143.99 cr as against Rs.130.37 cr envisaged in the prospectus. The anticipated cost of Nimoo Bazgo project is Rs.936 cr against Rs.611.01 cr as disclosed in the prospectus.

(iv) in Chutak the current deployment of IPO proceeds as on September 30, 2011 was Rs.159.31 cr as against Rs.144.41 cr envisaged in the prospectus. The anticipated cost of Nimoo Bazgo project is Rs.913 cr against Rs.621.26 cr a disclosed in the prospectus.

As clarified by the Company, the increase in IPO deployment is on account of proportionate equity requirement to fund the cost overrun of the project.

The Company has utilized an amount of Rs. 288.26 cr out of GCP towards Sewa II [project already commissioned] (Rs.107 cr) & Teesta Low Dam III (Rs.181.26 cr) project. The anticipated project cost of Teesta Low Dam III is Rs. 1628 cr.

The Company has clarified that the annual budgeted expenditure for all the projects is approved by Board resolution dated 16.11.2010 indicating the sources of fund to be used to meet out the project expenditure for the year 2010-11 and 2011-12

The income on Funds pending utilization parked in FDRs/CLTD is transferred to Profit & Loss Account under "Other Income".

*The current cost vis a vis the cost disclosed in Prospectus of all the identified projects is given below:*

| S. No. | Name of Project   | Cost disclosed in Prospectus | Anticipated cost as on 30.09.2011 |
|--------|-------------------|------------------------------|-----------------------------------|
| 1      | Subansiri Lower   | 6285.33                      | 10779.00                          |
| 2      | Uri-II            | 1724.79                      | 1794.00                           |
| 3      | Chamera-III       | 1405.63                      | 2084.00                           |
| 4      | Parbati-III       | 2304.56                      | 2660.00                           |
| 5      | Nimoo Bazgo       | 611.01                       | 936.00                            |
| 6      | Chutak            | 621.26                       | 913.00                            |
| 7      | Teesta Low Dam IV | 1061.38                      | 1502.00                           |
|        | <b>Total</b>      | <b>14013.96</b>              | <b>20668.00</b>                   |

**(c) Any other reservations expressed by the monitoring agency about the end use of funds**

No major deviations from earlier progress reports

Source: IDBI Monitoring Report - Fifth Report (for the period ended September 30, 2011)



**12 Price-related data**
*Issue price (Rs.):*

36

| Price parameters               | At close of listing day<br>(September 1, 2009) | At close of 30th calendar day from listing day (September 30, 2009) |           | As at the end of March 31, 2010 |                                     |                                    |
|--------------------------------|------------------------------------------------|---------------------------------------------------------------------|-----------|---------------------------------|-------------------------------------|------------------------------------|
|                                |                                                | At close of 90th calendar day from listing day (November 30, 2009)  |           | Closing price                   | High (during the FY) <sup>(3)</sup> | Low (during the FY) <sup>(3)</sup> |
| Market Price                   | 36.70                                          | 34.55                                                               | 31.15     | 30.50                           | 39.75                               | 29.85                              |
| Sensex <sup>(1)</sup>          | 15,551.19                                      | 17,126.84                                                           | 16,926.22 | 17,527.77                       | 17,793.01                           | 15,330.56                          |
| BSE Power Index <sup>(2)</sup> | 2,942.24                                       | 3,076.05                                                            | 2,979.44  | 3,085.72                        | 3,292.90                            | 2,778.67                           |

  

| Price parameters               | As at the end of March 31, 2011 |                                     |                                    | As at the end of March 31, 2012 |                                     |                                    |
|--------------------------------|---------------------------------|-------------------------------------|------------------------------------|---------------------------------|-------------------------------------|------------------------------------|
|                                | Closing price                   | High (during the FY) <sup>(3)</sup> | Low (during the FY) <sup>(3)</sup> | Closing price <sup>(4)</sup>    | High (during the FY) <sup>(3)</sup> | Low (during the FY) <sup>(3)</sup> |
| Market Price                   | 25.35                           | 34.40                               | 22.55                              | 19.65                           | 26.30                               | 17.65                              |
| Sensex <sup>(1)</sup>          | 19445.22                        | 21108.64                            | 15960.15                           | 17,404.20                       | 19,811.14                           | 15,135.86                          |
| BSE Power Index <sup>(2)</sup> | 2712.11                         | 3393.32                             | 2482.87                            | 2,090.97                        | 2,819.96                            | 1,725.21                           |

Source: www.bseindia.com

Note: Where the 30th day / 90th day / March 31 of a particular year falls on a holiday, the immediately following trading day has been considered

<sup>(1)</sup> Being index of BSE Limited, the designated stock exchange

<sup>(2)</sup> BSE Power Index is a BSE index which track the performance of companies engaged into the business of generation, transmission, distribution of electricity, companies providing power infrastructure, and manufacturers of equipments required for power generation.

<sup>(3)</sup> High and Low based on intra day prices

<sup>(4)</sup> As of March 30, 2012, being the last trading day of FY 2012

**13 Basis for Issue Price and Comparison with Peer Group & Industry Average**

| Accounting ratio     | Name of company                   | Face Value       | As disclosed in the Prospectus | At the end of March 31, 2010 | At the end of March 31, 2011 | At the end of March 31, 2012 |
|----------------------|-----------------------------------|------------------|--------------------------------|------------------------------|------------------------------|------------------------------|
| <b>EPS (Rs.)</b>     | Issuer (on a consolidated basis)# | 10               | 1.08                           | 1.8                          | 1.9                          | 2.5                          |
|                      | Issuer (on a standalone basis)#   | 10               | 0.98                           | 1.8                          | 1.8                          | 2.3                          |
|                      | <b>Peer Group~</b>                |                  |                                |                              |                              |                              |
|                      | CESC                              | 10               | 33.6                           | 34.7                         | 39.0                         | 42.6                         |
|                      | Jai Prakash Hydro                 | 10               | 2.5                            | 1.2                          | 0.8                          | 1.5                          |
|                      | KSK Energy                        | 10               | 2.2                            | 3.4                          | 0.9                          | 0.6                          |
|                      | NTPC                              | 10               | 10.5                           | 10.6                         | 11.0                         | 11.2                         |
|                      | Reliance Power                    | 10               | 1.0                            | 1.1                          | 1.0                          | 1.1                          |
|                      | Tata Power Co.                    | 1 <sup>(1)</sup> | 39.6                           | 39.6                         | 39.7                         | 4.6                          |
|                      | Neyveli Lignite                   | 10               | 7.0                            | 7.4                          | 7.7                          | 8.1                          |
| Industry Avg         |                                   | N.A.             | N.A.                           | N.A.                         | N.A.                         |                              |
| <b>P/E multiple^</b> | Issuer (on a consolidated basis)  | 10               | 33.33                          | 16.6                         | 13.5                         | 8.0                          |
|                      | Issuer (on a standalone basis)    | 10               | 36.73                          | 17.3                         | 14.4                         | 9.0                          |
|                      | <b>Peer Group</b>                 |                  |                                |                              |                              |                              |
|                      | CESC                              | 10               | 9.6                            | 11.0                         | 8.0                          | 6.5                          |
|                      | Jai Prakash Hydro                 | 10               | 33.1                           | 56.3                         | 52.7                         | 27.6                         |
|                      | KSK Energy                        | 10               | 88.3                           | 54.2                         | 112.3                        | 96.3                         |
|                      | NTPC                              | 10               | 20.6                           | 19.6                         | 17.6                         | 15.0                         |
|                      | Reliance Power                    | 10               | 172.9                          | 135.9                        | 130.4                        | 111.2                        |
|                      | Tata Power Co.                    | 1 <sup>(1)</sup> | 34.3                           | 34.7                         | 33.6                         | 21.8                         |
|                      | Neyveli Lignite                   | 10               | 20.1                           | 19.6                         | 13.5                         | 11.0                         |
| Industry Avg^^       |                                   | 97.39            | 22.0                           | 16.0                         | 13.3                         |                              |
| <b>RoNW (%)</b>      | Issuer (on a consolidated basis)# | 10               | 6.57                           | 9.1                          | 9.1                          | 11.2                         |
|                      | Issuer (on a standalone basis)#   | 10               | 6.14                           | 9.0                          | 8.5                          | 10.5                         |
|                      | <b>Peer Group~</b>                |                  |                                |                              |                              |                              |
|                      | CESC                              | 10               | 12.38                          | 12.9                         | 12.0                         | 12.1                         |
|                      | Jai Prakash Hydro                 | 10               | 11.42                          | 13.6                         | 11.3                         | 4.1                          |
|                      | KSK Energy                        | 10               | 3.91                           | 5.2                          | 4.8                          | 1.1                          |
|                      | NTPC                              | 10               | 15.09                          | 14.4                         | 14.6                         | 14.0                         |
|                      | Reliance Power                    | 10               | 1.74                           | 1.4                          | 0.9                          | 0.6                          |
|                      | Tata Power Co.                    | 1 <sup>(1)</sup> | 10.07                          | 8.2                          | 9.7                          | 10.1                         |
|                      | Neyveli Lignite                   | 10               | 12.41                          | 14.2                         | 12.6                         | 12.1                         |
| Industry Avg         |                                   | N.A.             | N.A.                           | N.A.                         | N.A.                         |                              |

|  |                                   |                  |       |       |       |       |
|--|-----------------------------------|------------------|-------|-------|-------|-------|
|  | Issuer (on a consolidated basis)# | 10               | 16.45 | 19.4  | 20.6  | 22.3  |
|  | Issuer (on a standalone basis)#   | 10               | 15.98 | 18.9  | 20.7  | 21.4  |
|  | <b>Peer Group~</b>                |                  |       |       |       |       |
|  | CESC                              | 10               | 271.5 | 302.1 | 340.9 | 388.6 |
|  | Jai Prakash Hydro                 | 10               | 21.9  | 16.1  | 16.9  | 20.8  |
|  | KSK Energy                        | 10               | 56.3  | 69.2  | 70.0  | 69.8  |
|  | NTPC                              | 10               | 69.6  | 75.7  | 82.3  | 88.9  |
|  | Reliance Power                    | 10               | 57.5  | 58.7  | 56.7  | 57.4  |
|  | Tata Power Co.                    | 1 <sup>(1)</sup> | 393.1 | 421.3 | 448.4 | 50.4  |
|  | Neyveli Lignite                   | 10               | 56.4  | 61.5  | 66.6  | 71.8  |
|  | Industry Avg                      |                  | N.A.  | N.A.  | N.A.  | N.A.  |

*NAV per share (Rs.)*

# Sourced from the Annual Report of the Company for the relevant fiscal year based on audited financials except for share price information which has been sourced from BSE's website. Key ratios for the Company have been calculated as follows:

(i) EPS - Basic EPS as reported by the Company in its Annual Report.

(ii) RoNW - Net Profit after tax and before Extra Ordinary Items / Net worth Equity excluding revaluation reserve / Capital Grant recd against Fixed Assets.

(iii) NAV per share - Net worth Equity excluding revaluation reserve / Capital Grant recd against Fixed Assets / No. of Equity Shares outstanding at the end of the year.

~Information has been sourced from Capital Markets Magazines dated Jun 14-27, 2010 Vol. xxv/08, Jun 27-Jul 10, 2011 Vol. xxxvi/09 and Aug 06-Aug19, 2012 Vol. XXVII/12 for FY 2010, 2011 and 2012, respectively

^P/E (except as disclosed in the Prospectus) has been computed based on closing price on BSE as of end of Financial Year divided by EPS of respective Financial Year of the Issuer company as well as of the Peer Group

^^P/E based on trailing 12 months earnings for the entire industry as reported in Capital Markets Magazines dated Jun 14-27, 2010 Vol. xxv/08, Jun 27-Jul 10, 2011 Vol. xxxvi/09 and Aug 06-Aug19, 2012 Vol. XXVII/12 for FY 2010, 2011 and 2012, respectively

& March 31, 2012 being Saturday the immediately following working day has been considered, i.e., April 2, 2012 for computation of P/E

<sup>(1)</sup> Tata Power Co. had split face value from Rs. 10/- to Rs.1/ with record date as Sep 26, 2011

#### 14 Any other material information

| Date          | Information                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|---------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| March 7, 2012 | NHPC Limited has informed the Exchange that the Board of Directors in its meeting held on March 06, 2012 approved the alteration in Object Clause of NHPC Limited subject to the approval of Shareholders through Postal Ballot.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| July 21, 2011 | NHPC Limited has informed the Exchange that "NHPC Limited has signed a Memorandum of Understanding with the Orissa Hydro Power Corporation Limited and Government of Orissa for setting up a Joint Venture Company for the development of three hydroelectric projects in the State of Orissa with cumulative installed capacity of 300 MW today i.e. 21st July 2011."                                                                                                                                                                                                                                                                                                                                                                                  |
| June 14, 2011 | NHPC Limited has informed the Exchange that pursuant to Promoter's Agreement amongst Jammu & Kashmir State Power Development Corporation Limited, NHPC Limited and PTC India Limited signed on December 21, 2010, a joint venture company in the name and style as CHENAB VALLEY POWER PROJECTS PRIVATE LIMITED has been incorporated on June 13, 2011. The Joint Venture Company will implement Pakal Dul and other hydroelectric projects with an aggregate install capacity of about 2100 MW in the Chenab river basin of Jammu & Kashmir. The paid up equity share capital in the company shall be contributed by NHPC Ltd, Jammu & Kashmir State Power Development Corporation Limited and PTC India Limited in the ratio of 49:49:2 respectively. |
| May 24, 2011  | NHPC Limited has informed the Exchange that the Company has signed a Memorandum of Understanding (MoU) with Russia's largest power generating Company M/s. JSC RusHydro on May 23, 2011 for Cooperation on case-to-case basis in Hydropower projects in India and other countries.                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |

|                   |                                                                                                                                                                                                                                                                                                                                                                                                                        |
|-------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| March 14, 2011    | NHPC Limited has informed the Exchange that the Company has signed an Agreement with Mangdechhu Hydroelectric Project Authority, an Authority set up by Royal Govt. of Bhutan, for providing engineering & design consultancy services for Mangdechhu Hydroelectric Project (720 MW) in Bhutan.                                                                                                                        |
| December 21, 2010 | NHPC Limited has informed the Exchange that a Promoters' Agreement has been signed on December 21, 2010 amongst NHPC Limited, Jammu & Kashmir State Power Development Corporation Limited and PTC India Limited for formation of a Joint Venture Company for execution of Pakal Dul and other Hydro-Electric Projects aggregating to Installed capacity of about 2100 MW in the Chenab River Basin of Jammu & Kashmir. |
| July 26, 2010     | NHPC Limited has informed the Exchange that SEWA-II H.E. Project (120 MW) has been declared under commercial operation with effect from 0000 hrs of July 24, 2010, consequent upon successful trial run of balance Unit-II (40 MW) of the Project.                                                                                                                                                                     |
| July 2, 2010      | NHPC Limited has informed the Exchange that NHPC has been designated as executing agency for 1200 MW Tamanthi and 642 MW Shwezaye Hydropower projects in Myanmar by Ministry of Power vide letter no. 07/02/94-BBMB dated June 25, 2010.                                                                                                                                                                               |
| July 2, 2010      | NHPC Limited has informed the Exchange that the Unit - III of SEWA - II HE Project has been declared under commercial operation w.e.f. 0000 hrs of July 02, 2010.                                                                                                                                                                                                                                                      |
| July 1, 2010      | NHPC Limited has informed the Exchange that the Unit-I of SEWA-II HE Project has been declared under commercial operation w.e.f. 0000 hrs of June 29, 2010 as per the allocation letter No. NRPC/SE(O) /Allocations/2010-11 dtd June 29, 2010 issued by Member Secretary, NRPC to beneficiaries & other utilities.                                                                                                     |
| April 28, 2010    | NHPC Limited has informed the Exchange that " MoU has been signed on April 28, 2010 amongst NHPC Limited, Government of Manipur and SJVN Limited for formation of a Joint Venture Company for implementation of 1500 MW Tipaimukh Hydroelectric (Multipurpose) Project in Manipur. NHPC Limited, SJVN Limited and Government of Manipur shall have a share holding of 69%, 26% and 5% respectively."                   |
| March 23, 2010    | NHPC Limited has informed the Exchange that the Company has, on March 23, 2010 signed an Agreement with Department of Energy, Royal Govt. of Bhutan for providing engineering & consultancy services relating to pre-construction activities of Mangdechhu Hydroelectric Project (720 MW) in Bhutan at a total cost of Rs.11.67 Crore.                                                                                 |
| January 8, 2010   | NHPC Limited has informed the Exchange that the Company has signed Agreement for taking up Additional Investigations and Preparation of Updated Detailed Project Reports for 1200 MW Tamanthi HE Project and 642 MW Shwezaya HE Project in Myanmar, as consultancy assignments, with Ministry of External Affairs (MEA), Government of India on January 08, 2010 for Rs.20 Crore each.                                 |
| December 31, 2009 | NHPC Limited has informed the Exchange that the Agreement for the preparation of DPRs for Chamkharchhu-I (670 MW) and Kuri-Gongri (1800 MW) HE Projects in Bhutan with a cost of Rs.22 Crore and Rs.27 Crore respectively were signed on December 22, 2009, between NHPC and Royal Government of Bhutan at New Delhi.                                                                                                  |
| October 23, 2009  | NHPC Limited has informed the Exchange that Registrar of Companies, Shilong, has approved the incorporation of M/s. Loktak Downstream Hydroelectric Corporation Limited, a Joint Venture between NHPC Limited and Govt. of Manipur. NHPC will be the major shareholder of 74%.                                                                                                                                         |

Source: Stock exchange filings - for further updates and information please refer stock exchange websites, [www.bseindia.com](http://www.bseindia.com) and [www.nseindia.com](http://www.nseindia.com)

Note:

1. The merchant banking business of Enam Securities Private Limited has vested with Axis Capital Limited which has been granted SEBI registration under the SEBI (Merchant Bankers) Regulations, 1992, as amended, in lieu of the earlier registration
2. NHPC Limited's shares were listed on the BSE and NSE on September 1, 2009. The above track record has been updated upto March 31, 2012 - since three financial years have elapsed from the date of listing